



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/29 ISSUE DATE 28.11.14
DUE DATE 06.12.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 13.10.2014 to 19.10.2014. (Week No.29/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-29/FY14-15 covering the period 13.10.14 to 19.10.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

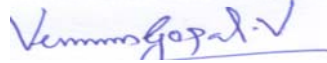
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.010.2014 to 19.010.14(week No. 29/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 13.10.2014 to 19.10.2014(Week 29/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
13	50.622175	50.041770	-0.580405	-5.46457	-4.87813	2.73292	0.17950	-2.55215
14	47.727995	46.880880	-0.847115	-2.82519	-2.63253	1.32429	0.27750	-1.22340
15	46.299914	45.201572	-1.098342	-10.22954	-7.11157	4.02414	0.01419	-6.19121
16	45.073546	41.462441	-3.611105	-151.95327	-112.16855	46.53497	0.00000	-105.41830
17	42.975439	40.876081	-2.099358	-60.70053	-55.39479	6.89555	0.04144	-53.76354
18	39.954127	37.865430	-2.088697	-36.11458	-32.23455	4.09411	0.00000	-32.02047
19	36.167394	34.396750	-1.770644	-35.29704	-28.04233	7.63049	0.01040	-27.65615
	308.820590	296.724924	-12.095666	-302.58472	-242.46245	73.23647	0.52303	-228.82522

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.010.2014 to 19.010.14(week No. 29/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.00847	0.00000	0.16856	-3.83991	3.49256	0.08208	-0.26527
2	RPH	2.23431	0.00000	0.11243	-2.12188	1.90653	0.10925	-0.10610
3	G.T.STN.	7.35683	0.00000	0.27428	-7.08255	0.57357	0.00000	-6.50899
	IPGCL	13.59962	0.00000	0.55528	-13.04434	5.97265	0.19133	-6.88036
4	PRAGATI GT	2.88952	0.00000	0.16684	-2.72268	0.00000	0.00890	-2.71378
5	BAWANA	22.14362	0.00000	1.44420	-20.69942	0.00000	0.00000	-20.69942
	PPCL	25.03314	0.00000	1.61104	-23.42210	0.00000	0.00890	-23.41320
6	BTPS	0.00000	22.87210	25.42370	48.29580	-5.27067	1.07518	44.10031
7	BYPL	0.00000	18.16130	3.75554	21.91684	5.53793	3.97490	31.42968
8	BRPL	82.30353	0.00000	8.69655	-73.60698	44.83330	4.02934	-24.74434
9	NDPL	25.33982	0.00000	4.37676	-20.96307	25.54029	3.61246	8.18969
10	NDMC	178.63432	0.00000	8.48696	-170.14736	113.46036	0.37243	-56.31457
11	MES	0.00000	2.02573	0.12024	2.14597	1.73907	1.00637	4.89141
	TOTAL	324.91043	43.05914	53.02607	-228.82522	191.81294	14.27091	-22.74137

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.010.2014 to 19.010.14(week No. 29/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.26527	0.00000	-0.26527
2	RPH	0.10610	0.00000	-0.10610
3	G.T.STN.	6.50899	0.00000	-6.50899
	IPGCL	6.88036	0.00000	-6.88036
4	PRAGATI GT	2.71378	0.00000	-2.71378
5	Bawana	20.69942	0.00000	-20.69942
	PPCL	23.41320	0.00000	-23.41320
6	BTPS	0.00000	44.10031	44.10031
7	BYPL	0.00000	31.42968	31.42968
8	BRPL	24.74434	0.00000	-24.74434
9	NDPL	0.00000	8.18969	8.18969
10	NDMC	56.31457	0.00000	-56.31457
11	MES	0.00000	4.89141	4.89141
12	Regional Deviation NRPC	0.00000	228.82522	228.82522
13	Pool balance due to additional Deviation	14.27091	0.00000	-14.27091
14	Pool balance due to capping of Generator & U/D Discom	191.81294	0.00000	-191.81294
	TOTAL	317.43632	317.43632	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.010.2014 to 19.010.14(week No. 29/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.79
(i) Actual drawal from the grid in MUs	296.724924
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.129072
(b) GT	14.473597
(c) Pargati	45.756042
(d) BTPS	63.459564
(e) Bawana	77.551143
Total	201.111274
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	497.836198
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	150.287554
(b) BRPL	197.460928
(c) BYPL	117.103605
(d) NDMC	25.268588
(e) MES	3.782888
(f) IP	0.010008
Total	493.913570
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.922628
(vi) Trans. Loss((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.010.2014 to 19.010.14(week No. 29/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	23.270644	23.664155	0.393511	12.448056	12.64619	0.01887	2.50386	15.16892
14-Oct-14	23.210179	23.298683	0.088504	6.875061	6.07893	0.56177	0.12627	6.76696
15-Oct-14	22.301432	22.001125	-0.300307	2.897026	-0.10048	3.00349	0.13316	3.03617
16-Oct-14	21.876964	21.409782	-0.467182	-9.299539	-23.27033	18.09170	0.80509	-4.37354
17-Oct-14	21.682810	21.327869	-0.354941	-10.584028	-12.07344	1.80016	0.00000	-10.27327
18-Oct-14	19.842247	19.476792	-0.365455	-4.817171	-5.69537	0.71906	0.00041	-4.97590
19-Oct-14	18.991265	19.109148	0.117883	2.681064	1.45143	1.34523	0.04369	2.84035
Total	151.175540	150.287554	-0.887986	0.200469	-20.96307	25.54029	3.61246	8.18969

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	33.139408	32.531808	-0.607600	-11.37541	-13.27134	2.10085	0.05145	-11.11904
14-Oct-14	30.989970	30.797864	-0.192106	-0.35825	-3.11566	2.64578	1.01216	0.54228
15-Oct-14	29.527525	29.408261	-0.119264	-1.14912	-4.35018	3.46018	0.39267	-0.49732
16-Oct-14	28.852652	27.490175	-1.362477	-30.86335	-45.81054	23.05971	0.73418	-22.01665
17-Oct-14	27.163222	26.872108	-0.291114	5.58691	-2.67268	8.32838	0.93359	6.58929
18-Oct-14	26.679090	26.017332	-0.661758	-7.08715	-9.90646	2.54252	0.01629	-7.34765
19-Oct-14	24.405801	24.343379	-0.062422	7.77613	5.51988	2.69588	0.88899	9.10475
Total	200.757669	197.460928	-3.296742	-37.470227	-73.60698	44.83330	4.02934	-24.74434

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	18.749077	18.933693	0.184616	2.87602	2.92623	0.00000	0.05202	2.97825
14-Oct-14	17.465947	17.691829	0.225882	9.29846	8.63984	0.32552	0.66746	9.63282
15-Oct-14	16.864548	17.310087	0.445539	13.37006	14.30200	0.26676	2.42740	16.99617
16-Oct-14	16.775085	16.335241	-0.439844	-17.54867	-18.42793	4.14264	0.47474	-13.81055
17-Oct-14	16.145092	16.139510	-0.005582	2.71935	3.34277	0.03164	0.00000	3.37440
18-Oct-14	15.349450	15.836361	0.486911	13.23700	12.04727	0.09065	0.14717	12.28509
19-Oct-14	14.999315	14.856884	-0.142431	-0.25298	-0.91334	0.68071	0.20611	-0.02651
Total	116.348514	117.103605	0.755091	23.699232	21.91684	5.53793	3.97490	31.42968

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 13.10.2014 to 19.10.14(week No. 29/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	4.818018	4.299842	-0.518176	-3.21957	-9.01209	5.93167	0.14999	-2.93043
14-Oct-14	4.804569	4.035537	-0.769032	-6.43657	-10.90424	4.07698	0.05408	-6.77318
15-Oct-14	4.889353	3.966398	-0.922955	-7.55239	-14.38549	7.68999	0.10955	-6.58595
16-Oct-14	4.807750	3.703889	-1.103861	-16.03844	-38.82092	29.65722	0.00000	-9.16370
17-Oct-14	4.808233	3.581341	-1.226892	-13.67796	-39.42111	26.75780	0.01724	-12.64608
18-Oct-14	4.279442	3.069527	-1.209915	-9.03856	-25.71866	15.96150	0.00000	-9.75716
19-Oct-14	3.973536	2.612054	-1.361482	-9.21048	-31.88484	23.38520	0.04157	-8.45807
Total	32.380902	25.268588	-7.112314	-65.173962	-170.14736	113.46036	0.37243	-56.31457

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	0.560410	0.626675	0.066265	2.18313	2.19897	0.02190	0.72721	2.94808
14-Oct-14	0.565985	0.598854	0.032869	0.75707	0.72358	0.00559	0.04398	0.77316
15-Oct-14	0.540712	0.566579	0.025867	0.76892	0.81616	0.02116	0.02575	0.86307
16-Oct-14	0.554731	0.553107	-0.001624	0.44516	-0.08997	0.55106	0.15340	0.61449
17-Oct-14	0.535121	0.521693	-0.013428	0.13969	-0.35230	0.50106	0.03658	0.18534
18-Oct-14	0.487133	0.475877	-0.011256	0.01340	-0.17230	0.18088	0.00127	0.00985
19-Oct-14	0.481412	0.440103	-0.041309	-0.54256	-0.97818	0.45742	0.01818	-0.50257
Total	3.725504	3.782888	0.057384	3.764807	2.14597	1.73907	1.00637	4.89141

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	0.024000	0.001772	-0.022228	-0.51950	-0.51160	0.45234	0.01037	-0.04889
14-Oct-14	0.024000	0.001171	-0.022829	-0.37043	-0.38420	0.32398	0.02979	-0.03042
15-Oct-14	0.024000	0.001941	-0.022059	-0.39266	-0.37058	0.33411	0.02752	-0.00896
16-Oct-14	0.024000	0.001225	-0.022775	-0.90430	-0.76825	0.79018	0.00000	0.02193
17-Oct-14	0.024000	0.001505	-0.022495	-0.78097	-0.76137	0.68180	0.00337	-0.07620
18-Oct-14	0.024000	0.001051	-0.022949	-0.51398	-0.52875	0.45012	0.00000	-0.07863
19-Oct-14	0.024000	0.001340	-0.022660	-0.52663	-0.51514	0.46002	0.01103	-0.04409
Total	0.168000	0.010008	-0.157992	-4.008470	-3.83991	3.49256	0.08208	-0.26527

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.10.2014 to 19.10.14(week No. 29/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	2.683000	2.701600	0.018600	-0.71678	-0.70588	0.00000	0.00000	-0.70588
14-Oct-14	2.337500	2.416606	0.079106	-1.10527	-1.14634	0.57357	0.00000	-0.57277
15-Oct-14	1.813500	1.865965	0.052465	-1.04977	-0.99075	0.00000	0.00000	-0.99075
16-Oct-14	1.830000	1.871296	0.041296	-1.44467	-1.22733	0.00000	0.00000	-1.22733
17-Oct-14	1.830000	1.869672	0.039672	-1.36931	-1.33495	0.00000	0.00000	-1.33495
18-Oct-14	1.836000	1.874069	0.038069	-0.84478	-0.86907	0.00000	0.00000	-0.86907
19-Oct-14	1.840500	1.874389	0.033889	-0.82625	-0.80823	0.00000	0.00000	-0.80823
Total	14.170500	14.473597	0.303097	-7.356835	-7.08255	0.57357	0.00000	-6.50899

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	-0.024000	-0.025921	-0.001921	0.08116	0.08258	-0.00176	0.04705	0.12786
14-Oct-14	-0.031250	-0.019550	0.011700	-0.30289	-0.31415	0.24673	0.00775	-0.05967
15-Oct-14	-0.033000	-0.021933	0.011067	-0.26657	-0.25158	0.23677	0.04502	0.03020
16-Oct-14	-0.034000	-0.019578	0.014422	-0.59386	-0.50452	0.48598	0.00000	-0.01854
17-Oct-14	-0.034000	-0.013848	0.020152	-0.70361	-0.68595	0.59738	0.00506	-0.08352
18-Oct-14	-0.024000	-0.015734	0.008266	-0.18783	-0.19322	0.13526	0.00000	-0.05796
19-Oct-14	-0.024000	-0.012508	0.011492	-0.26072	-0.25503	0.20618	0.00438	-0.04448
Total	-0.204250	-0.129072	0.075178	-2.234313	-2.12188	1.90653	0.10925	-0.10610

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	6.49700	6.51781	0.020812	-0.65704	-0.64705	0.00000	0.00000	-0.64705
14-Oct-14	6.55750	6.56407	0.006572	-0.12875	-0.13354	0.00000	0.00000	-0.13354
15-Oct-14	6.61375	6.62133	0.007580	-0.24795	-0.23401	0.00000	0.00000	-0.23401
16-Oct-14	6.54200	6.56239	0.020386	-0.93548	-0.79474	0.00000	0.00890	-0.78584
17-Oct-14	6.44450	6.45543	0.010930	-0.46946	-0.45768	0.00000	0.00000	-0.45768
18-Oct-14	6.51050	6.52046	0.009958	-0.28994	-0.29828	0.00000	0.00000	-0.29828
19-Oct-14	6.50000	6.51455	0.014554	-0.16089	-0.15738	0.00000	0.00000	-0.15738
Total	45.665250	45.756042	0.090792	-2.889516	-2.72268	0.00000	0.00890	-2.71378

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.10.2014 to 19.10.14(week No. 29/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	9.870750	9.674856	-0.195894	4.97610	5.06298	-0.63291	0.00000	4.43007
14-Oct-14	9.621000	9.551760	-0.069240	0.67714	0.65201	-0.17379	0.00000	0.47821
15-Oct-14	9.495250	9.459168	-0.036082	0.08328	0.09089	0.04020	0.00000	0.13109
16-Oct-14	9.483750	9.324660	-0.159090	7.52872	31.83463	-2.94615	0.79057	29.67905
17-Oct-14	9.260500	9.137040	-0.123460	3.84863	4.78662	-0.60281	0.28225	4.46606
18-Oct-14	8.266750	8.143248	-0.123502	2.27967	2.08908	-0.30999	0.00236	1.78146
19-Oct-14	8.326000	8.168832	-0.157168	3.47856	3.77958	-0.64521	0.00000	3.13437
Total	64.324000	63.459564	-0.864436	22.872103	48.29580	-5.27067	1.07518	44.10031

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Oct-14	11.64300	11.66859	0.025588	-1.34155	-1.32115	0.00000	0.00000	-1.32115
14-Oct-14	11.58275	11.58911	0.006361	-1.27234	-1.31962	0.00000	0.00000	-1.31962
15-Oct-14	10.68625	10.70140	0.015148	-0.75990	-0.71718	0.00000	0.00000	-0.71718
16-Oct-14	10.75000	10.91520	0.165196	-8.87337	-7.53840	0.00000	0.00000	-7.53840
17-Oct-14	10.63500	10.73971	0.104712	-4.23984	-4.13345	0.00000	0.00000	-4.13345
18-Oct-14	10.90000	10.99664	0.096637	-2.69719	-2.77472	0.00000	0.00000	-2.77472
19-Oct-14	10.83850	10.94050	0.102003	-2.95943	-2.89490	0.00000	0.00000	-2.89490
Total	77.035500	77.551143	0.515643	-22.143620	-20.69942	0.00000	0.00000	-20.69942

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)